



119 North Hersey Avenue  
P.O. Box 567  
Beloit, Kansas 67420  
Phone: 785-738-3551  
Fax: 785-738-2517  
www.beloitks.org

## CITY COUNCIL AGENDA

Tuesday, June 19, 2012

7:00 p.m.

### 1. CALL TO ORDER

- A. Roll Call
- B. Invocation
- C. Pledge of Allegiance

### 2. MAYOR AND COUNCIL REPORTS

### 3. STAFF REPORTS

- A. City Attorney Report
- B. City Administrator Report

### 4. PUBLIC COMMENT

### 5. CONSENT AGENDA

- A. 6/5/2012 City Council Meeting Minutes
- B. Appropriations 1A

### 6. ORDINANCES

- A.

### 7. RESOLUTIONS

- A. 2012-9 Integrated Resource Plan

### 8. FORMAL ACTIONS

- A. Notice to Repository of Failure to File Annual Report
- B. Alfred Benesch & Company to provide Bidding for Moritz Memorial Airport
- C. Neighborhood Revitalization Inter-local Agreement

### 9. CLOSED SESSION

- A. None

### 10. ADJOURNMENT

#### PUBLIC BUILDING COMMISSION

#### 1. CALL TO ORDER

- A. Roll Call

#### 2. CONSENT AGENDA

- A. 8/23/2012 PBC Meeting Minutes

#### 3. FORMAL ACTIONS

- A. Notice to Repository of Failure to File Annual Report

#### 4. ADJOURNMENT

### **WORK SESSION AGENDA**

#### 1. CORRESPONDENCE AND STAFF REPORTS

- A. City Attorney Report
- B. City Administrator Report

#### 2. DISCUSSION ITEMS

- A. Impact Fees, Tap Fees, Franchise Fees.

#### 3. ADJOURNMENT

**NOTE: Background information is available for review in the office of the City Clerk prior to the meeting.**

**The Public Comment section is to allow members of the public to address the Council on matters pertaining to any business within the scope of Council authority and not appearing on the Agenda. Kansas Statutes prohibit the Council from taking action on any item not appearing on the Agenda, except where an emergency is determined to exist.**

BELOIT CITY COUNCIL MEETING MINUTES  
June 5, 2012

The Beloit City Council met in regular session on June 5, 2012 in the Council Chambers. Mayor Tom Naasz called the meeting to order at 7:00 p.m. City Council members in attendance were Rick Brown, Lloyd Littrell, Bob Richard, Frank Delka, Robert Petterson, Pat Struble, Matt Otte, and Kent Miller. Also present were, City Administrator Glenn Rodden, City Attorney Katie Cheney, and City Clerk Amanda Lomax.

Department heads in attendance were Murray McGee, Kendal Francis, Brenon Odle, and Chris Jones.

Councilor Bob Richard gave the invocation and the Pledge of Allegiance was recited.

Mayor Naasz thought we had good weather for the pool to open. Councilor Otte wanted to let everybody know that the Library move will be June 11-15<sup>th</sup> and they are looking for volunteers to help move. Councilor Richard wanted to compliment the Parks and Recreation Department on how good the grounds looked over Memorial Weekend. Councilor Struble has heard kids say that they really enjoy their new pool. Councilor Struble wanted to remind everyone that the 8-man football would be in town this week. Councilor Petterson thanked everybody who put flags up at the cemetery for Memorial Weekend.

The Consent Agenda consisted of May 15, 2012 Council Meeting Minutes, May 22, 2012 Special Council Meeting Minutes and appropriations 6A. A motion was made by Councilor Struble and seconded by Councilor Petterson to approve the consent agenda in its entirety. Roll call vote yeas: Richard, Petterson, Otte, Struble, Miller, Brown, Littrell, and Delka. Nays: None.

Resolution 2012-7 Abatement of Nuisance was brought to Councilor for approval. Resolution 2012-7 is for the property of Ms. Whitney Haigh located at 128 Roosevelt Drive. A motion was made by Councilor Delka and seconded by Councilor Miller to approve Resolution 2012-7 property of Ms. Whitney Haigh located at 128 Roosevelt Drive; giving the property owner 10 days before resolution is enacted. Roll call vote yeas: Petterson, Struble, Littrell, Delka, Richard, Brown, Miller, and Otte. Nays: None.

Resolution 2012-8 Abatement of Nuisance was brought to Councilor for approval. Resolution 2012-8 is for the property of Ron Boden located at 117 W Main Street. A motion was made by Councilor Richard and seconded by Councilor Struble to approve Resolution 2012-8 property of Ron Boden located at 117 W Main Street. Roll call vote yeas: Otte, Brown, Littrell, Delka, Richard, Struble, Miller, and Petterson. Nays: None.

Staff is recommending that Council approve the MC-800 bid from Asphalt Fuel and Supply in the amount of \$20,000.00. The MC-800 will be used to patch streets. A motion was made by Councilor Petterson and seconded by Councilor Brown to approve the MC-800 bid from Asphalt Fuel and Supply in the amount of \$20,000.00. Motion carried 8-0. Nays: None.

Staff is recommending that Council approves the proposed guidelines for disposing property on the North Campus. The REDI Committee will advertise for proposals for the sale and development of lots on the North Campus. A motion was made by Councilor Otte and seconded by Councilor Struble to approve the proposed guidelines for disposing property on the North Campus. Motion carried 8-0. Nays: None.

Staff is recommending that Council approve the hire of a private insurance adjuster to evaluate the insurance claims as a result of the sewer backup on North Mill Street. EMC Insurance has agreed to pay the private insurance adjuster. A motion was made by Councilor Petterson and seconded by Councilor Struble approve the hire of a private insurance adjuster. Motion Carried 8-0. Nays: None.

Closed session for attorney-client privileged information was cancelled.

A motion was made by Councilor Petterson and seconded by Councilor Brown to Adjourn the Council Meeting. Motion passed 8-0. The meeting ended at 7:49 p.m.

The work session began at 7:49 p.m. City Council members in attendance were Rick Brown, Lloyd Littrell, Bob Richard, Frank Delka, Robert Petterson, Pat Struble, Matt Otte, and Kent Miller. Also present were, City Administrator Glenn Rodden, City Attorney Katie Cheney, and City Clerk Amanda Lomax.

Department heads in attendance were Murray McGee, Kendal Francis, Brenon Odle, and Chris Jones.

Council looked over the May Community Development Report submitted by Economic Director Murray McGee.

City Attorney Katie Cheney reported to Council that she has contacted all 5 heirs of the Port Library to either transfer the property to the city or sell the property.

City Administrator Glenn Rodden reported on the following: 1. Airport project; the FAA wants to move next year's phase of the construction of the runway to this year. 2. Cooling towers for the Power Plant the contractors are waiting on pumps and should be here by the middle of June. 3. Council retreat is scheduled for June 20<sup>th</sup> and 21<sup>st</sup>. John Devine will be here June 11<sup>th</sup> to meet with council members individually. 4. They are some automatic meters installed already. 5. The waterline project is 60% completed.

Mary Jane Chapman updated Council of the progress of the walking trail. Mrs. Chapman said that  $\frac{3}{4}$  miles was done and the Parks and Recreation Department would roll it. The other  $\frac{3}{4}$  of a mile should be completed in November. The trail committee is also trying to get friends of the trail to help pay for future maintenance of the trail.

Work Session ended 8:08 p.m.

---

TOM NAASZ, Mayor

ATTEST:

---

AMANDA LOMAX, City Clerk

# Accounts Payable Detail Listing

City of Beloit

<u>Vend# Vendor Name</u>		<u>Pay#</u>	<u>Post Date</u>	<u>Due Date</u>	<u>Amount Invoice</u>	<u>Date</u>	<u>PO#</u>	<u>Date</u>	<u>Status</u>
	<u>Account#</u>	<u>Work Order</u>			<u>Description</u>			<u>Debit</u>	<u>Credit</u>
<b>6 ABRAM READY-MIX, INC</b>									
50493	6/21/2012	6/21/2012	5,413.54	5/15/2012	11124				Posted
	30-00-8200		9814		44 yds flowable			1,968.56	0.00
	30-00-8200		9789		44 yds flowable			1,968.56	0.00
	30-00-8200		9790		33 yds flowable			1,476.42	0.00
								5,413.54	0.00
50518	6/21/2012	6/21/2012	3,437.74	5/17/2012	11129				Posted
	30-00-8200		9871		flowable			984.28	0.00
	30-00-8200		9869		flowable			1,968.56	0.00
	30-00-8200		9788		ready mix			387.92	0.00
	41-00-8410		9871		6sk 27% rock			96.98	0.00
								3,437.74	0.00
50519	6/21/2012	6/21/2012	1,066.78	5/8/2012	10617				Posted
	41-00-8410		9663		3 yds concrete			290.94	0.00
	41-00-8410		9675		8 yds concrete			775.84	0.00
								1,066.78	0.00
50612	6/21/2012	6/21/2012	7,382.10	6/5/2012	11144				Posted
	30-00-8200		9981		44 yds flowable			1,968.56	0.00
	30-00-8200		9982		66 yds flowable			2,952.84	0.00
	30-00-8200		9983		44 yds flowable			1,968.56	0.00
	30-00-8200		9994		11 yds flowable			492.14	0.00
								7,382.10	0.00
50644	6/21/2012	6/21/2012	5,703.48	5/23/2012	11134				Posted
	30-00-8200		9882		33 YDS FLOWABLE			1,476.42	0.00
	25-00-6150		9882		1 YD FLOWABLE			95.98	0.00
	53-43-6150		9882		2 YDS FLOWABLE			193.96	0.00
	30-00-8200		9903		33 YDS FLOWABLE			1,476.42	0.00
	30-00-8200		9904		55 YDS FLOWABLE			2,460.70	0.00
								5,703.48	0.00
<b>8 ACE HARDWARE</b>									
50475	6/21/2012	6/21/2012	7.99	5/1/2012	10336				Posted
	51-43-6000				HANDLE			7.99	0.00
50497	6/21/2012	6/21/2012	6.98	5/17/2012	11795				Posted
	10-13-4310				rearview mirror			6.98	0.00
50511	6/21/2012	6/21/2012	92.44	5/1/2012	11132				Posted
	51-41-6130				415148 floor paint			27.99	0.00
	51-41-6130				415133 paint & supplies			64.45	0.00
								92.44	0.00
50516	6/21/2012	6/21/2012	567.39	5/10/2012	10619				Posted
	41-00-8410				416781 skimmer head			25.98	0.00
	41-00-8410				416475 batteries, elbows, coupler			34.35	0.00
	41-00-8410				416012 cleaner, filters			53.77	0.00
	41-00-8410				416568 pole & brush			33.98	0.00
	41-00-8410				416684 broom, scrubber, mophead			47.43	0.00
	10-18-6000				416684 drill			299.99	0.00
	10-18-6000				415750 gorilla glue			8.99	0.00
	10-18-6000				416448 supplies to repair leak			54.54	0.00
	10-18-6000				416422 supplies to repair leak			8.36	0.00
								567.39	0.00
50532	6/21/2012	6/21/2012	53.62	5/3/2012	11284				Posted
	10-15-7450				415277 hose barb, valve, clamp			25.15	0.00
	10-15-7450				415735 bits			9.90	0.00
	10-15-7450				415816 hammer handle			5.49	0.00
	10-15-7450				416188 drill parts			10.79	0.00
	10-15-7450				416484 adapter			2.29	0.00
								53.62	0.00
50570	6/21/2012	6/21/2012	49.54	6/8/2012	11897				Posted
	10-11-6000				417582 mounting tape			6.49	0.00
	10-11-6000				417887 hardware			4.14	0.00
	10-11-6000				417892 hardware			1.92	0.00
	10-14-6000				417749 single fold towels			59.99	0.00
	10-14-6000				417761 exchange towels			0.00	23.00
								72.54	23.00

## Accounts Payable Detail Listing

City of Beloit

<u>Vend#</u>	<u>Vendor Name</u>	<u>Pay#</u>	<u>Post Date</u>	<u>Due Date</u>	<u>Amount</u>	<u>Invoice</u>	<u>Date</u>	<u>PO#</u>	<u>Date</u>	<u>Status</u>
		<u>Account#</u>	<u>Work Order</u>			<u>Description</u>			<u>Debit</u>	<u>Credit</u>
<b>8 ACE HARDWARE (continued)</b>										
50618		6/21/2012	6/21/2012	186.03			6/4/2012	11382		Posted
		10-18-6000				417301 putty knife & nipple			5.57	0.00
		10-18-6000				417378 repair fountain			8.82	0.00
		10-18-6000				417135 battery			14.99	0.00
		10-18-6000				417102 elbow			14.99	0.00
		10-18-6000				416650 sprinkler repair			35.46	0.00
		10-21-6000				417532 handicap marking materials			54.25	0.00
		10-21-6000				417563 handicap marking materials			28.97	0.00
		10-21-6000				417672 icemaker filter			14.99	0.00
		10-21-6000				417336 cable ties			7.99	0.00
									186.03	0.00
50650		6/21/2012	6/21/2012	152.02			6/11/2012	9220		Posted
		53-41-6000				417732 SUPPLIES			27.47	0.00
		53-41-6000				417537 SQ COMB, PEG BOARD			16.49	0.00
		53-41-6000				417526 HARDWARE, DOOR LOCK			22.23	0.00
		53-41-6000				417500 HARDWAR, WOOD SHIMS			34.85	0.00
		53-41-6000				417407 WHITE PAINT			47.98	0.00
		53-41-6000				417365 HARDWARE			3.00	0.00
		53-41-6000				417096 MASKS			33.98	0.00
		53-41-6000				417097 RETURN			0.00	33.98
									186.00	33.98
<b>9 ACKERMAN SUPPLY</b>										
50533		6/21/2012	6/21/2012	8.59			5/9/2012	11285		Posted
		10-15-4310				K14527 bolts			7.10	0.00
		10-15-4310				214957			1.49	0.00
									8.59	0.00
50652		6/21/2012	6/21/2012	45.98		215278	5/31/2012	9219		Posted
		53-41-7440				GRINDER FACE SHIELDS			45.98	0.00
<b>11 ADVANCE INSURANCE COMPANY</b>										
50580		6/21/2012	6/21/2012	666.94			6/1/2012	11899		Posted
		21-00-2100				June 2012 premiums			666.94	0.00
<b>767 AIRGAS MID SOUTH INC</b>										
50656		6/21/2012	6/21/2012	515.32			4/30/2012	9216		Posted
		53-41-6230				9902060488 BOTTLE RENTAL			75.60	0.00
		53-41-6230				9902403386 LEASE CYL			362.00	0.00
		53-41-6230				9902417606 BOTTLE RENTAL			77.72	0.00
									515.32	0.00
<b>21 ALCO-DUCKWALL STORES INC</b>										
50522		6/21/2012	6/21/2012	79.80	22107950		5/31/2012	11371		Posted
		41-00-8410				cypress mulch			79.80	0.00
50571		6/21/2012	6/21/2012	92.49			6/7/2012	11896		Posted
		10-11-6000				22107990 supplies			70.01	0.00
		10-13-6000				22107957 Elam baby gift			22.48	0.00
									92.49	0.00
<b>2373 ALFRED BENESCH &amp; COMPANY</b>										
50581		6/21/2012	6/21/2012	16,840.50	54053		5/27/2012	11898		Posted
		30-00-3000				Project #00130062.00 Airport Expansion			16,840.50	0.00
<b>27 ALSOP SAND CO., INC</b>										
50470		6/21/2012	6/21/2012	145.02			5/18/2012	11136		Posted
		30-00-8200				FILL SAND			145.02	0.00
<b>1344 AMERICAN LIFE GUARD PRODUCTS</b>										
50527		6/21/2012	6/21/2012	1,446.45	18177A		5/10/2012	10626		Posted
		10-21-2911				LIFEGUARD SUITS			834.75	0.00
		41-00-8410				RESCUE TUBES			611.70	0.00
									1,446.45	0.00
<b>1085 AMERICAN RED CROSS PROCESSING CENTER</b>										
50631		6/21/2012	6/21/2012	54.00	10092059		6/6/2012	11392		Posted
		10-21-2400				lifeguard certifications			54.00	0.00

# Accounts Payable Detail Listing

City of Beloit

<u>Vend#</u>	<u>Vendor Name</u>	<u>Pay#</u>	<u>Post Date</u>	<u>Due Date</u>	<u>Amount</u>	<u>Invoice</u>	<u>Date</u>	<u>PO#</u>	<u>Date</u>	<u>Status</u>	<u>Credit</u>
	<u>Account#</u>	<u>Work Order</u>				<u>Description</u>			<u>Debit</u>		<u>Credit</u>
63	<b>BELL MEMORIALS LLC (continued)</b>										
50619	6/21/2012	6/21/2012	1,501.20	6321	5/31/2012	11383				Posted	
	41-00-8410			pool signs					1,501.20		0.00
71	<b>BELOIT GREENHOUSE</b>										
50525	6/21/2012	6/21/2012	13.50	15151	5/29/2012	11372				Posted	
	41-00-8410			flowers for pool					13.50		0.00
80	<b>BELOIT TYPEWRITER EXCHANGE</b>										
50494	6/21/2012	6/21/2012	77.36	507716	5/21/2012	10963				Posted	
	53-43-6110			printer ink					77.36		0.00
50496	6/21/2012	6/21/2012	48.19		3/12/2012	11952				Posted	
	26-00-6000			334721 USB Drive					21.95		0.00
	26-00-6000			898827 photo mount, velcro					26.24		0.00
									48.19		0.00
50510	6/21/2012	6/21/2012	163.52		5/15/2012	11131				Posted	
	51-41-6110			898926 correction tape, flags					11.24		0.00
	51-41-6110			507760 copy paper					38.99		0.00
	51-41-6110			507781 printer ink					113.29		0.00
									163.52		0.00
50524	6/21/2012	6/21/2012	191.49		5/24/2012	11373				Posted	
	10-17-6110			507734 copy paper					38.99		0.00
	10-17-6110			507773 printer ink					92.55		0.00
	41-00-8410			507773 calendar					5.50		0.00
	41-00-8410			507768 laminating sheets					54.45		0.00
									191.49		0.00
50553	6/21/2012	6/21/2012	131.47		6/4/2012	11885				Posted	
	10-11-6110			507799 DRY ERASE MARKERS					15.25		0.00
	10-11-6110			507836 TAPE FLAGS					7.99		0.00
	10-11-6110			898707 NAME PLATES					38.85		0.00
	10-11-6110			546718 POST IT FLAGS					15.98		0.00
	10-11-6110			546737 STAMP & NAME PLATES					53.40		0.00
									131.47		0.00
50617	6/21/2012	6/21/2012	106.90		6/4/2012	11381				Posted	
	10-21-6000			507790 laminating					53.45		0.00
	10-21-6000			546715 laminating					53.45		0.00
									106.90		0.00
2514	<b>BEST WESTERN HOSPITALITY HOUSE</b>										
50545	6/21/2012	6/21/2012	163.24	521	5/29/2012	11138				Posted	
	51-41-5800			FOLIO #152090 JERRY LEONARD MOTE					163.24		0.00
669	<b>BLADE-EMPIRE PUBLISHING</b>										
50600	6/21/2012	6/21/2012	474.85		5/31/2012	11936				Posted	
	10-11-5400			109791 Beloit Relay ad					10.00		0.00
	10-11-5400			109798 Public Notice					70.80		0.00
	10-11-5400			110116 Graduation ad					30.00		0.00
	10-11-5400			110047 Customer Appreciation ad					61.95		0.00
	10-11-5400			110048 Council Agenda					82.60		0.00
	10-11-5400			110209 Public Hearing					41.30		0.00
	10-11-5400			110680 State Track ad					10.00		0.00
	10-11-5400			110523 Homecoming ad					62.00		0.00
	10-11-5400			110178 Customer Appreciation					61.95		0.00
	10-11-5400			110662 Public Hearing					35.40		0.00
	10-11-5400			110203 Treasurer's Report					79.65		0.00
	10-11-5400			110921 Discount					0.00		70.80
									545.65		70.80
50601	6/21/2012	6/21/2012	29.50	110210	5/31/2012	11935				Posted	
	10-15-5400			bid notice					29.50		0.00
88	<b>BLUE CROSS &amp; BLUE SHIELD INSURANCE</b>										
50579	6/21/2012	6/21/2012	65,902.71		6/1/2012	11900				Posted	
	21-00-2100			May 2012 Health Insurance Premiums					65,902.71		0.00
1810	<b>BOBCAT OF SALINA</b>										
50605	6/21/2012	6/21/2012	143.03	21071	5/23/2012	11385				Posted	
	10-18-4330			COUPLER KIT					143.03		0.00

## Accounts Payable Detail Listing

City of Beloit

<u>Vend#</u>	<u>Vendor Name</u>	<u>Pay#</u>	<u>Post Date</u>	<u>Due Date</u>	<u>Amount</u>	<u>Invoice</u>	<u>Date</u>	<u>PO#</u>	<u>Date</u>	<u>Status</u>	
	<u>Account#</u>	<u>Work Order</u>				<u>Description</u>			<u>Debit</u>	<u>Credit</u>	
91	<b>BOETTCHER SUPPLY INC (continued)</b>										
50465	6/21/2012	6/21/2012	97.94	6/6/2012	10980					Posted	
	53-43-6000					748656-1 knockout plugs			8.70	0.00	
	53-43-6000					748538-1 rubber cord			66.49	0.00	
	53-43-6000					747686-1 clear lamp			22.75	0.00	
									97.94	0.00	
50469	6/21/2012	6/21/2012	52.77	4/23/2012	11883	739136-1				Posted	
	10-14-4330					PRESSURE GAUGE			52.77	0.00	
50479	6/21/2012	6/21/2012	5.41	5/8/2012	10340					Posted	
	51-43-6000					742912-1 PLASTIC FITTINGS			1.46	0.00	
	51-43-6000					745253-1 PLASTIC FITTINGS			3.95	0.00	
									5.41	0.00	
50486	6/21/2012	6/21/2012	10.64	5/16/2012	11245	744853-1				Posted	
	52-41-4330					indicator lamps for mono belt			10.64	0.00	
50500	6/21/2012	6/21/2012	26.84	5/29/2012	10977					Posted	
	53-43-6000					747276-1 conduit nipple			5.30	0.00	
	53-43-6000					747340-1 mechanical lug			21.54	0.00	
									26.84	0.00	
50505	6/21/2012	6/21/2012	115.39		10343					Posted	
	52-43-6000					746543-1 elbows			53.04	0.00	
	52-43-6000					744181-1 copper wire			62.35	0.00	
									115.39	0.00	
50520	6/21/2012	6/21/2012	1,047.13	5/10/2012	10621					Posted	
	10-21-6190					744355-1 popcorn & bags			102.00	0.00	
	10-18-6000					747542-1 hydrant			84.40	0.00	
	10-18-6000					746127-1 valve box			30.22	0.00	
	10-18-6000					743456-1 repair junction box			721.56	0.00	
	10-18-6000					745069-1 repair junction box			14.87	0.00	
	10-18-4330					745723-1 blade			28.50	0.00	
	10-18-4330					746818-1 blade			65.58	0.00	
									1,047.13	0.00	
50534	6/21/2012	6/21/2012	13.18	5/14/2012	11283	744040-1				Posted	
	10-15-4330					air filter			13.18	0.00	
50616	6/21/2012	6/21/2012	152.88	6/7/2012	11379					Posted	
	10-18-6000					748785-1 ballast			35.78	0.00	
	10-18-6000					747728-1 adapters & bushings			14.72	0.00	
	10-21-6190					747728-1 adapters & bushings			102.38	0.00	
									152.88	0.00	
50651	6/21/2012	6/21/2012	27.22	5/25/2012	9222					Posted	
	53-41-7450					746791-1 LAMPS			11.62	0.00	
	53-41-7450					749638-1 SOCKETS			15.60	0.00	
									27.22	0.00	
256	<b>BRENTAG SOUTHWEST INC</b>										
50468	6/21/2012	6/21/2012	745.00	5/31/2012	11122	BSW323754				Posted	
	51-41-6170					AMMONIUM SULFATE			745.00	0.00	
1258	<b>BUMPER TO BUMPER AUTO PARTS</b>										
50464	6/21/2012	6/21/2012	24.15	6/1/2012	10981	582054				Posted	
	53-43-4310					oil filters			24.15	0.00	
50478	6/21/2012	6/21/2012	7.20	5/8/2012	10341	580065				Posted	
	51-43-4310					MINI BULB			7.20	0.00	
50502	6/21/2012	6/21/2012	12.45	5/8/2012	10973	579960				Posted	
	52-43-4310					belt			12.45	0.00	
50517	6/21/2012	6/21/2012	61.44	5/15/2012	10620					Posted	
	10-18-6000					581328 impact socket			13.04	0.00	
	10-18-6000					580583 trailer plug, fuel additive, oil additiv			48.40	0.00	
									61.44	0.00	

# Accounts Payable Detail Listing

City of Beloit

<u>Vend# Vendor Name</u>		<u>Pay#</u>	<u>Post Date</u>	<u>Due Date</u>	<u>Amount</u>	<u>Invoice</u>	<u>Date</u>	<u>PO#</u>	<u>Date</u>	<u>Status</u>	<u>Debit</u>	<u>Credit</u>
		<u>Account#</u>	<u>Work Order</u>	<u>Description</u>								
1258 <b>BUMPER TO BUMPER AUTO PARTS (continued)</b>												
50537	6/21/2012	6/21/2012		1,146.84			5/3/2012	11282		Posted		
		10-15-4310			579598	oil additive			21.41		0.00	
		10-15-4310			579600	freon			39.24		0.00	
		10-15-4310			580621	brake wheel clys			130.68		0.00	
		10-15-4310			980624	10' of wire			8.00		0.00	
		10-15-4310			580627	trailer plug			11.07		0.00	
		10-15-4310			580649	brake wheel clys			332.00		0.00	
		10-15-4310			580719	brgs & seal			140.47		0.00	
		10-15-4310			581317	grease & seal			67.37		0.00	
		10-15-4310			581625	batteries			185.30		0.00	
		10-15-4310			581755	batteries			211.30		0.00	
									1,146.84		0.00	
50614	6/21/2012	6/21/2012		97.41	582885		6/11/2012	11377		Posted		
		41-00-8410				pool vac battery			97.41		0.00	
50621	6/21/2012	6/21/2012		14.52	581015		5/21/2012	11806		Posted		
		10-13-4310				filter and washer fluid			14.52		0.00	
1091 <b>CARD SERVICES</b>												
50603	6/21/2012	6/21/2012		64.30	5232		5/29/2012	11941		Posted		
		10-21-2911				AMERICAN LIFE GUARD			64.30		0.00	
50604	6/21/2012	6/21/2012		1,149.35	5240		5/29/2012	11940		Posted		
		10-11-6110				WALMART - TABLES			1,090.58		0.00	
		26-00-6260				24/7 TRAVEL STORE - FUEL			58.77		0.00	
									1,149.35		0.00	
50606	6/21/2012	6/21/2012		353.74	5981		5/29/2012	11939		Posted		
		10-11-5800				HYATT HOTEL			353.74		0.00	
50633	6/21/2012	6/21/2012		317.29	5251		5/29/2012	11943		Posted		
		51-41-5320				USPS			10.56		0.00	
		51-41-6260				SALINA 24/7 - FUEL			70.19		0.00	
		51-41-5320				USPS			18.63		0.00	
		52-43-6260				EZ GO #70 - FUEL			70.78		0.00	
		52-43-5800				CABELA'S - LUNCH			21.76		0.00	
		51-41-5320				USPS			3.65		0.00	
		52-43-6260				EZ GO #70 - FUEL			75.62		0.00	
		52-41-5800				FAMOUS DAVE'S			46.10		0.00	
									317.29		0.00	
50634	6/21/2012	6/21/2012		312.39	8803		5/29/2012	11942		Posted		
		10-13-5800				KRISTY'S RESTAURANT			22.22		0.00	
		10-13-2400				MCDONALDS			15.24		0.00	
		10-13-3000				PLUM CREEK			18.49		0.00	
		10-13-3000				PIZZA HUT			18.64		0.00	
		10-13-6260				PESTER- FUEL			20.00		0.00	
		10-13-2400				PLUM CREEK			36.87		0.00	
		10-13-2400				MCPHERSON PHILLIPS			65.72		0.00	
		10-13-2400				KWIK SHOP - HUTCHINSON			60.01		0.00	
		10-13-2400				ALCO - PARADE SUPPLIES			55.20		0.00	
									312.39		0.00	
124 <b>CARRICO IMPLEMENT</b>												
50473	6/21/2012	6/21/2012		413.95	IA08299		6/1/2012	10349		Posted		
		51-43-7450				HONDA PUMP			413.95		0.00	
50514	6/21/2012	6/21/2012		22.19	IA07852		5/31/2012	10623		Posted		
		10-18-4330				mower wheel			22.19		0.00	
50626	6/21/2012	6/21/2012		34.17	IA09244		6/6/2012	11386		Posted		
		10-20-4330				backhoe repair			34.17		0.00	
126 <b>CATLIN'S FRIENDLY IGA</b>												
50485	6/21/2012	6/21/2012		63.61	12033		5/22/2012	11240		Posted		
		52-41-6000				supplies for plant & office			63.61		0.00	
50498	6/21/2012	6/21/2012		3.40	0159		5/10/2012	11799		Posted		
		10-13-6000				water refill			3.40		0.00	
50504	6/21/2012	6/21/2012		15.76	2574		5/30/2012	10976		Posted		
		51-43-6000				24 pk drinks			5.20		0.00	
		52-43-6000				24 pk drinks			5.20		0.00	
		53-43-6000				24 pk drinks			5.36		0.00	
									15.76		0.00	

## Accounts Payable Detail Listing

City of Beloit

<u>Vend#</u>	<u>Vendor Name</u>	<u>Pay#</u>	<u>Post Date</u>	<u>Due Date</u>	<u>Amount</u>	<u>Invoice</u>	<u>Date</u>	<u>PO#</u>	<u>Date</u>	<u>Status</u>
			<u>Account#</u>	<u>Work Order</u>		<u>Description</u>			<u>Debit</u>	<u>Credit</u>
126	<b>CATLIN'S FRIENDLY IGA (continued)</b>									
50551		6/21/2012	6/21/2012	15.32	0244	6/8/2012	10986			Posted
	51-43-6000					BOTTLED WATER			5.06	0.00
	52-43-6000					BOTTLED WATER			5.06	0.00
	53-43-6000					BOTTLED WATER			5.20	0.00
									15.32	0.00
50642		6/21/2012	6/21/2012	34.60	7036	6/11/2012	11894			Posted
	10-11-6000					DEPT HEAD LUNCHEON SUPPLIES			34.60	0.00
2332	<b>CHAPMAN FRED</b>									
50645		6/21/2012	6/21/2012	64,000.00		6/13/2012	11947			Posted
	30-00-3000					PURCHASE IN FEE TRACT 8			64,000.00	0.00
2418	<b>LAW OFFICE OF KATIE J CHENEY</b>									
50578		6/21/2012	6/21/2012	19.51	213	5/31/2012	11901			Posted
	10-11-3000					Expenses for May 2012			19.51	0.00
2518	<b>ERRICK CLARK</b>									
50637		6/21/2012	6/21/2012	32.47		5/23/2012	11932			Posted
	10-14-6000					CLEANING SUPPLY PURCHASE REIMBL			32.47	0.00
158	<b>COMPUTER SOLUTIONS INC</b>									
50462		6/21/2012	6/21/2012	129.95	147246	6/1/2012	10983			Posted
	53-43-6110					Acer LCD Monitor			129.95	0.00
50622		6/21/2012	6/21/2012	107.00	147116	5/31/2012	11803			Posted
	10-13-6110					black toner			107.00	0.00
1913	<b>CROP PRODUCTION SERVICES</b>									
50535		6/21/2012	6/21/2012	209.00	225212	5/21/2012	11286			Posted
	10-15-6170					Landmaster & Sahara			209.00	0.00
50582		6/21/2012	6/21/2012	25.69	224996	5/15/2012	11133			Posted
	51-41-6000					weed killer			25.69	0.00
1358	<b>CUNNINGHAM TELEPHONE &amp; CABLE CO</b>									
50584		6/21/2012	6/21/2012	59.89	12334	6/1/2012	11920			Posted
	10-14-5310					Fire Dept wireless service			59.89	0.00
50585		6/21/2012	6/21/2012	338.22	11854	6/1/2012	11919			Posted
	10-11-5310					Admin phone/internet services			338.22	0.00
50586		6/21/2012	6/21/2012	85.08	13611	6/1/2012	11918			Posted
	10-21-5310					Pool phone service			85.08	0.00
50587		6/21/2012	6/21/2012	169.70	13610	6/1/2012	11917			Posted
	10-22-5310					Airport phone service			169.70	0.00
50588		6/21/2012	6/21/2012	96.01	13609	6/1/2012	11916			Posted
	53-43-5310					Systems Operation phone service			32.65	0.00
	52-43-5310					Systems Operation phone service			31.68	0.00
	51-43-5310					Systems Operation phone service			31.68	0.00
									96.01	0.00
50589		6/21/2012	6/21/2012	198.33	13094	6/1/2012	11915			Posted
	10-18-5310					Parks & Rec phone service			198.33	0.00
50590		6/21/2012	6/21/2012	202.81	12754	6/1/2012	11914			Posted
	53-41-5310					Plants phone service			121.69	0.00
	51-41-5310					Plants phone service			81.12	0.00
									202.81	0.00
50591		6/21/2012	6/21/2012	58.07	3362	6/1/2012	11913			Posted
	10-15-5310					Transportation phone service			58.07	0.00
50592		6/21/2012	6/21/2012	190.77	11856	6/1/2012	11912			Posted
	10-13-5310					Police Dept phone service			190.77	0.00
193	<b>DOLLAR GENERAL STORE-MSC-410526</b>									
50509		6/21/2012	6/21/2012	8.00	1000102589	5/30/2012	11130			Posted
	51-41-6110					certificate frames			8.00	0.00
50523		6/21/2012	6/21/2012	72.75		5/15/2012	11370			Posted
	10-21-6000					1000101843 claning supplies			20.25	0.00
	10-21-6000					1000098366 cleaning supplies			52.50	0.00
									72.75	0.00
50632		6/21/2012	6/21/2012	34.00		6/4/2012	11393			Posted
	10-21-6000					1000103945 pool supplies			16.00	0.00
	10-21-6000					1000104599 detergent for slides			18.00	0.00
									34.00	0.00

# Accounts Payable Detail Listing

City of Beloit

<u>Vend#</u>		<u>Vendor Name</u>									
<u>Pay#</u>	<u>Post Date</u>	<u>Due Date</u>	<u>Amount</u>	<u>Invoice</u>	<u>Date</u>	<u>PO#</u>	<u>Date</u>	<u>Status</u>	<u>Debit</u>	<u>Credit</u>	
	<u>Account#</u>	<u>Work Order</u>		<u>Description</u>							
193	<b>DOLLAR GENERAL STORE-MSC-410526 (continued)</b>										
50643	6/21/2012	6/21/2012	10.95	1000106390	6/12/2012	11895		Posted			
	10-11-4300			CARPET CLEANER					10.95	0.00	
2399	<b>DPC INDUSTRIES, INC.</b>										
50467	6/21/2012	6/21/2012	1,519.80	81701046-12	5/24/2012	11109		Posted			
	51-41-6170			CHLORINE & PERMANGANATE					1,519.80	0.00	
206	<b>DUNSTAN TRUCKING</b>										
50492	6/21/2012	6/21/2012	9,856.00	22744	5/21/2012	11364		Posted			
	10-17-7502			Hauling rock for Walking Trail					9,856.00	0.00	
2053	<b>EMG, INC</b>										
50557	6/21/2012	6/21/2012	1,000.00	2929	6/7/2012	11889		Posted			
	53-41-3000			energy consulting agreement					1,000.00	0.00	
2515	<b>F &amp; A FOOD SALES, INC.</b>										
50640	6/21/2012	6/21/2012	783.37		5/29/2012	11384		Posted			
	10-21-6190			1205817 POOL CONCESSIONS					248.56	0.00	
	10-21-6190			1203539 POOL CONCESSIONS					534.81	0.00	
									<u>783.37</u>	<u>0.00</u>	
222	<b>FARMWAY COOP INC.</b>										
50512	6/21/2012	6/21/2012	284.00	035-023432	5/23/2012	11367		Posted			
	41-00-8410			fescue grass seed					284.00	0.00	
427	<b>FOLEY EQUIPMENT INC</b>										
50536	6/21/2012	6/21/2012	399.50	PCSL1084920	5/25/2012	11281		Posted			
	10-15-4330			strips & wear plates					399.50	0.00	
265	<b>GREAT PLAINS LANDSCAPE</b>										
50466	6/21/2012	6/21/2012	7,096.50	7521	6/1/2012	11139		Posted			
	30-00-3000			GRASS PLANTING MILL ST					2,947.50	0.00	
	30-00-8100			GRASS PLANTING 4TH ST					4,149.00	0.00	
									<u>7,096.50</u>	<u>0.00</u>	
50629	6/21/2012	6/21/2012	404.85	7495	5/21/2012	11390		Posted			
	41-00-8410			landscaping for pool					404.85	0.00	
305	<b>HISEROTE TRASH SERVICE</b>										
50531	6/21/2012	6/21/2012	515.00		5/31/2012	11752		Posted			
	10-18-4300			TRASH REMOVAL					240.00	0.00	
	25-00-7490			TRASH REMOVAL					85.00	0.00	
	51-41-3000			TRASH REMOVAL					17.50	0.00	
	53-41-3000			TRASH REMOVAL					17.50	0.00	
	10-11-3000			TRASH REMOVAL					55.00	0.00	
	10-13-3000			TRASH REMOVAL					25.00	0.00	
	10-20-3000			TRASH REMOVAL					35.00	0.00	
	53-43-3000			TRASH REMOVAL					14.00	0.00	
	52-43-3000			TRASH REMOVAL					13.00	0.00	
	51-43-3000			TRASH REMOVAL					13.00	0.00	
									<u>515.00</u>	<u>0.00</u>	
2517	<b>HQH2O INC.</b>										
50638	6/21/2012	6/21/2012	23.00	3208	5/31/2012	11804		Posted			
	10-13-6000			BOTTLED WATER					23.00	0.00	
2510	<b>INDUSTRIAL SCIENTIFIC</b>										
50547	6/21/2012	6/21/2012	1,589.50		4/30/2012	11231		Posted			
	52-41-7440			#320896 GAS DETECTORS					810.50	0.00	
	53-43-7440			#1371293 GAS DETECTORS					779.00	0.00	
									<u>1,589.50</u>	<u>0.00</u>	
2520	<b>JEROME F. MISPAGEL TESTAMENTARY TRUST</b>										
50647	6/21/2012	6/21/2012	50,500.00		6/13/2012	11948		Posted			
	30-00-3000			PURCHASE IN FEE TRACT 6					50,500.00	0.00	
2394	<b>JEWELL COUNTY HOSPITAL</b>										
50602	6/21/2012	6/21/2012	72.00		5/18/2012	11934		Posted			
	52-43-3000			pre-employment physical					72.00	0.00	
2519	<b>KANSAS DEPT OF HEALTH &amp; ENVIRONMENT</b>										
50641	6/21/2012	6/21/2012	60.00		6/14/2012	11944		Ck# 67350 Printed			
	30-00-3000			NOI PERMIT FEE					60.00	0.00	

## Accounts Payable Detail Listing

City of Beloit

<u>Vend#</u>	<u>Vendor Name</u>	<u>Pay#</u>	<u>Post Date</u>	<u>Due Date</u>	<u>Amount</u>	<u>Invoice</u>	<u>Date</u>	<u>PO#</u>	<u>Date</u>	<u>Status</u>
	<u>Account#</u>	<u>Work Order</u>				<u>Description</u>			<u>Debit</u>	<u>Credit</u>
251	<b>KANSAS GAS SERVICE (continued)</b>									
50562	6/21/2012	6/21/2012	32.27	162672864	5/31/2012	11922				Posted
	10-14-6210			601 N Mill - Fire Dept					32.27	0.00
50563	6/21/2012	6/21/2012	244.65	121984891	6/8/2012	11925				Posted
	10-19-6210			1720 N Hersey - North Campus					244.65	0.00
50564	6/21/2012	6/21/2012	244.65	156296173	6/8/2012	11927				Posted
	53-41-6210			215 S Chestnut - Powerplant					244.65	0.00
50565	6/21/2012	6/21/2012	29.79	169801291	5/31/2012	11928				Posted
	51-41-6210			215B S Chestnut - Water Treatment					29.79	0.00
50566	6/21/2012	6/21/2012	39.77	121850373	5/30/2012	11924				Posted
	53-43-6210			416 E 12th - Armory					9.95	0.00
	52-43-6210			416 E 12th - Armory					9.94	0.00
	51-43-6210			416 E 12th - Armory					9.94	0.00
	10-13-6210			416 E 12th - Armory					9.94	0.00
									39.77	0.00
50567	6/21/2012	6/21/2012	59.91	200774227	5/30/2012	11923				Posted
	52-43-6210			502 E 12th - BldgB Gene					19.77	0.00
	51-43-6210			502 E 12th - BldgB Gene					19.77	0.00
	53-43-6210			502 E 12th - BldgB Gene					20.37	0.00
									59.91	0.00
50598	6/21/2012	6/21/2012	255.56	100270100	6/1/2012	11928				Posted
	10-11-6210			Admin					37.04	0.00
	10-22-6210			Airport					34.98	0.00
	10-18-6210			Parks & Rec					27.50	0.00
	53-41-6210			Power Plant					34.31	0.00
	10-15-6210			Transportation					39.09	0.00
	51-43-6210			Systems Op					16.40	0.00
	52-43-6210			Systems Op					16.40	0.00
	53-43-6210			Systems Op					16.89	0.00
	51-41-6210			Water Dept					32.95	0.00
									255.56	0.00
370	<b>KANSAS ONE CALL SYSTEM INC</b>									
50568	6/21/2012	6/21/2012	75.60	2050158	5/31/2012	11921				Posted
	53-43-3000			LOCATES					25.20	0.00
	51-43-3000			LOCATES					25.20	0.00
	52-43-3000			LOCATES					25.20	0.00
									75.60	0.00
152	<b>KANSAS STATE FIREFIGHTERS ASSOCIATION</b>									
50609	6/21/2012	6/21/2012	50.00		6/1/2012	11929				Posted
	10-14-5410			DUES FOR 2012 - STEVE RUGG					50.00	0.00
375	<b>KANSAS STATE TREASURER</b>									
50543	6/21/2012	6/21/2012	522.00		6/11/2012	11830				Posted
	10-12-3000			reinstatement fees collected in May 2012					162.00	0.00
	10-12-3000			Law Enforcement Training Center Fund May					360.00	0.00
									522.00	0.00
2386	<b>KAW VALLEY ENGINEERING, INC</b>									
50576	6/21/2012	6/21/2012	593.00	C19854	5/31/2012	11904				Posted
	41-00-8410			Project C11T6110 construction material te:					593.00	0.00
1646	<b>KDNS</b>									
50544	6/21/2012	6/21/2012	100.00	30814	6/1/2012	11137				Posted
	52-43-5400			radio job advertisement					100.00	0.00
2042	<b>KMEA EMP2 OPERATING ACCOUNT</b>									
50594	6/21/2012	6/21/2012	157,457.41	EMP2-BE-2012-05	6/13/2012	9212				Posted
	53-41-6220			Energy Mgm Project bill #2 May 2012					157,457.41	0.00
389	<b>KOHLER'S GARAGE</b>									
50471	6/21/2012	6/21/2012	112.31	82530	5/17/2012	11135				Posted
	52-43-4310			TRUCK REPAIR					112.31	0.00
394	<b>KRIERS' AUTO PARTS</b>									
50501	6/21/2012	6/21/2012	45.08	105899	5/2/2012	10971				Posted
	52-43-4310			repair powersteering line					45.08	0.00

# Accounts Payable Detail Listing

City of Beloit

<b>Vend# Vendor Name</b>									
<u>Pay#</u>	<u>Post Date</u>	<u>Due Date</u>	<u>Amount</u>	<u>Invoice</u>	<u>Date</u>	<u>PO#</u>	<u>Date</u>	<u>Status</u>	
	<u>Account#</u>	<u>Work Order</u>		<u>Description</u>			<u>Debit</u>	<u>Credit</u>	
<b>394 KRIERS' AUTO PARTS (continued)</b>									
50538	6/21/2012	6/21/2012	38.78		5/18/2012	11279			Posted
	10-15-4310			107294 freon & stop leak			37.46		0.00
	10-15-4310			107297 port cap			1.32		0.00
							<u>38.78</u>		<u>0.00</u>
50550	6/21/2012	6/21/2012	24.55	109051	6/7/2012	10988			Posted
	53-43-4310			HOSE BUMPER			24.55		0.00
<b>395 KRIZ-DAVIS CO</b>									
50460	6/21/2012	6/21/2012	2,429.95		5/23/2012	10985			Posted
	53-43-6000			S100387315.002 terminal sockets			2,098.31		0.00
	53-43-6000			S100401422.001 amp meter sockets			331.64		0.00
							<u>2,429.95</u>		<u>0.00</u>
<b>2435 LARSON CONSTRUCTION, INC</b>									
50560	6/21/2012	6/21/2012	43,557.03		6/4/2012	11892			Posted
	41-00-8411			Waterline Construction Project			43,557.03		0.00
<b>188 LAWSON PRODUCTS INC</b>									
50459	6/21/2012	6/21/2012	162.19	9300869167	5/30/2012	10987			Posted
	51-43-3000			drink mix powder packs			53.52		0.00
	52-43-3000			drink mix powder packs			53.52		0.00
	53-43-3000			drink mix powder packs			55.15		0.00
							<u>162.19</u>		<u>0.00</u>
50521	6/21/2012	6/21/2012	266.16		5/16/2012	10965			Posted
	51-43-6000			9300858054 (1/3) bits, hardware, brake clc			37.58		0.00
	52-43-6000			9300858054 (1/3) bits, hardware, brake clc			37.58		0.00
	53-43-6000			9300858054 (1/3) bits, hardware, brake clc			38.72		0.00
	51-43-6000			9300842546 (1/3) bi-oder			50.25		0.00
	52-43-6000			9300842546 (1/3) bi-oder			50.25		0.00
	53-43-6000			9300842546 (1/3) bi-oder			51.78		0.00
							<u>266.16</u>		<u>0.00</u>
50539	6/21/2012	6/21/2012	242.07	9300858055	5/23/2012	11278			Posted
	10-15-7450			drill bits & supplies			242.07		0.00
<b>409 LIGHT &amp; WATER UTILITIES</b>									
50599	6/21/2012	6/21/2012	27,487.38		5/31/2012	11937			Posted
	10-11-6220			ADMIN			1,724.31		0.00
	10-11-6220			ADMIN SHARE			20.46		0.00
	10-13-6220			PD SHARE			20.46		0.00
	51-41-6220			WATER SHARE			20.47		0.00
	10-14-6220			FIRE DEPT			231.99		0.00
	10-15-6220			TRANSPORTATION			378.46		0.00
	10-18-6220			PARKS & REC			5,992.68		0.00
	10-20-6220			CEMETERY			129.01		0.00
	10-22-6220			AIRPORT			333.59		0.00
	51-41-6220			WATER PLANT			3,777.28		0.00
	52-41-6220			SEWER PLANT			8,689.28		0.00
	53-41-6220			POWER PLANT			74.92		0.00
	51-43-6220			WATER SYSTEMS			228.94		0.00
	52-43-6220			SEWER SYSTEMS			228.94		0.00
	53-43-6220			SYSTEMS OP SHARE			228.93		0.00
	51-43-6220			SYSTEMS OP SHARE			26.23		0.00
	52-43-6220			SYSTEMS OP SHARE			26.23		0.00
	53-43-6220			SYSTEMS OP SHARE			26.23		0.00
	10-13-6220			PD SHARE			26.22		0.00
	53-43-6220			ELECTRIC SYSTEMS			57.30		0.00
	10-19-6220			NORTH CAMPUS			4,424.51		0.00
	10-21-6220			POOL			820.94		0.00
							<u>27,487.38</u>		<u>0.00</u>
<b>2511 LIVINGSTON MICROGRAPHICS, LLC</b>									
50528	6/21/2012	6/21/2012	2,410.22	8662	5/12/2012	7882			Posted
	52-41-4360			SLEEVES & ULTRAVIOLET LAMPS			2,410.22		0.00
<b>2522 LOUIS LUTGEN TRUST</b>									
50648	6/21/2012	6/21/2012	250.00		6/13/2012	11945			Posted
	30-00-3000			AVIGATION EASEMENT TRACT 7A			250.00		0.00

# Accounts Payable Detail Listing

City of Beloit

<u>Vend#</u>	<u>Vendor Name</u>	<u>Pay#</u>	<u>Post Date</u>	<u>Due Date</u>	<u>Amount</u>	<u>Invoice</u>	<u>Date</u>	<u>PO#</u>	<u>Date</u>	<u>Status</u>	<u>Credit</u>
	<u>Account#</u>	<u>Work Order</u>				<u>Description</u>			<u>Debit</u>		
428	<b>MAR KAN SALES CO (continued)</b>										
50636	6/21/2012	6/21/2012	1,015.10		5/15/2012	11380				Posted	
	10-21-6190					133563 POOL CONCESSIONS			145.10		0.00
	10-21-6190					131826 POOL CONCESSIONS			870.00		0.00
									<u>1,015.10</u>		<u>0.00</u>
426	<b>CRAIG MARCOTTE</b>										
50577	6/21/2012	6/21/2012	93.60	262784	5/30/2012	11902				Posted	
	10-11-6600			May 2012 mowing					93.60		0.00
424	<b>MCHENRY ELECTRIC &amp; SUPPLY</b>										
50540	6/21/2012	6/21/2012	52.14	006147	5/14/2012	11277				Posted	
	10-15-4310			pull rope assy					52.14		0.00
50613	6/21/2012	6/21/2012	43.24	6339	6/8/2012	11376				Posted	
	10-20-6000			weed eater spool & oil					43.24		0.00
1160	<b>MID STATES ENERGY WORKS INC</b>										
50595	6/21/2012	6/21/2012	6,443.85	3334	5/21/2012	9210				Posted	
	53-41-3000			install 2400 volt fuse cabinet					6,443.85		0.00
2516	<b>MILL STREET TRADING CO.</b>										
50639	6/21/2012	6/21/2012	500.00	1150	6/11/2012	11389				Posted	
	41-00-8410			SIGNAGE FOR POOL					500.00		0.00
2107	<b>LYNN MILLER</b>										
50628	6/21/2012	6/21/2012	21.60		6/7/2012	11388				Posted	
	10-21-6000			reimbursement for swim diaper purchase					21.60		0.00
462	<b>MITCHELL COUNTY CLERK</b>										
50575	6/21/2012	6/21/2012	455.00		6/4/2012	11907				Posted	
	30-00-3000			LEC (50% of bill) install sensor on generat					455.00		0.00
470	<b>MITCHELL COUNTY SOLID WASTE</b>										
50455	6/21/2012	6/21/2012	20,366.38		6/1/2012	11881				Ck# 67347 Printed	
	54-41-3000			trash collections					20,366.38		0.00
50593	6/21/2012	6/21/2012	2,184.00	52042	5/30/2012	11903				Posted	
	10-11-3000			City Offices					728.00		0.00
	10-15-3000			Transportation					104.00		0.00
	53-41-3000			Power Plant					208.00		0.00
	10-18-3000			Parks					624.00		0.00
	52-41-3000			Sewer Plant					52.00		0.00
	10-22-3000			Airport					104.00		0.00
	10-18-3000			Ball Fields					52.00		0.00
	52-43-3000			Distribution/Maintenance					104.00		0.00
	51-43-3000			Distribution/Maintenance					104.00		0.00
	53-43-3000			Distribution/Maintenance					104.00		0.00
									<u>2,184.00</u>		<u>0.00</u>
2480	<b>MUELLER SYSTEMS, LLC</b>										
50548	6/21/2012	6/21/2012	126,244.01		5/25/2012	10990				Posted	
	53-43-7500			2416580 SMARTMETERS 2S DEMAND					950.00		0.00
	53-43-7500			2416579 SMARTMETERS					125,294.01		0.00
									<u>126,244.01</u>		<u>0.00</u>
2447	<b>NCK COMMERCIAL LAUNDRY INC</b>										
50635	6/21/2012	6/21/2012	164.00		5/4/2012	11805				Posted	
	10-13-4300			198489 MAT SERVICE					109.00		0.00
	10-13-4300			199070 MAT SERVICE					55.00		0.00
									<u>164.00</u>		<u>0.00</u>
499	<b>NCKTC</b>										
50491	6/21/2012	6/21/2012	1,235.80	1006	5/16/2012	11368				Posted	
	10-17-7502			Heavy Equip Dept. Trail Grant Work					1,235.80		0.00
827	<b>NETWORKS PLUS</b>										
50499	6/21/2012	6/21/2012	513.45		4/30/2012	11800				Posted	
	10-13-3000			98709 technical service					248.45		0.00
	10-13-3000			98847 service contract					265.00		0.00
									<u>513.45</u>		<u>0.00</u>

## Accounts Payable Detail Listing

City of Beloit

<b>Vend# Vendor Name</b>											
<u>Pay#</u>	<u>Post Date</u>	<u>Due Date</u>	<u>Amount</u>	<u>Invoice</u>	<u>Date</u>	<u>PO#</u>	<u>Date</u>	<u>Status</u>	<u>Debit</u>	<u>Credit</u>	
	<u>Account#</u>	<u>Work Order</u>			<u>Description</u>						
827	<b>NETWORKS PLUS (continued)</b>										
50569	6/21/2012	6/21/2012	341.00		5/31/2012	11906		Posted			
	10-11-3360				99386 Monthly spam filtering				16.00	0.00	
	10-11-3360				99393 MozyPro backup				60.00	0.00	
	10-11-3360				99824 Service contract				265.00	0.00	
									341.00	0.00	
50620	6/21/2012	6/21/2012	390.00	99248	5/31/2012	11807		Posted			
	10-13-3000				antivirus for all PD system				390.00	0.00	
750	<b>NORTH CENTRAL AIR, INC</b>										
50654	6/21/2012	6/21/2012	254.00	6-8-43085	5/10/2012	9218		Posted			
	53-41-4360				REGULATOR & IMPACT WRENCH				254.00	0.00	
496	<b>NORTH CENTRAL REGIONAL PLANNING</b>										
50611	6/21/2012	6/21/2012	600.00	1103	6/4/2012	11930		Posted			
	10-14-3000				GRANT WRITING				600.00	0.00	
2513	<b>OZONIA NORTH AMERICA</b>										
50546	6/21/2012	6/21/2012	1,770.00	400792	5/18/2012	11239		Posted			
	52-41-6000				10 BALLAST				1,770.00	0.00	
2512	<b>PALMER TURCK &amp; TRAILER REPAIR</b>										
50530	6/21/2012	6/21/2012	800.00	31702	5/1/2012	10979		Posted			
	52-43-4310				USED GMC C-6500 HOOD				800.00	0.00	
523	<b>PEPSI COLA OF SALINA</b>										
50627	6/21/2012	6/21/2012	1,013.80	41187786	5/21/2012	11387		Posted			
	10-21-6190				pool concessions				1,013.80	0.00	
2521	<b>PETE LUTGEN TRUST</b>										
50646	6/21/2012	6/21/2012	250.00		6/13/2012	11946		Posted			
	30-00-3000				AVIGATION EASEMENT TRUST				250.00	0.00	
1263	<b>PRAIRE FIRE COFFEE ROASTERS</b>										
50488	6/21/2012	6/21/2012	43.21	423645	5/23/2012	10962		Posted			
	51-43-3000				coffee				14.26	0.00	
	52-43-3000				coffee				14.26	0.00	
	53-43-3000				coffee				14.69	0.00	
									43.21	0.00	
192	<b>PURCHASE POWER</b>										
50552	6/21/2012	6/21/2012	1,971.00	800090000071302	5/16/2012	11884		Posted			
	10-11-5320				POSTAGE FOR MAIL MACHINE				1,971.00	0.00	
559	<b>RELIABLE OFFICE SUPPLIES</b>										
50625	6/21/2012	6/21/2012	348.71	CVX88900	5/30/2012	11827		Posted			
	10-12-6110				office supplies				213.90	0.00	
	10-13-6110				office supplies				134.81	0.00	
									348.71	0.00	
1494	<b>RICOH USA, INC</b>										
50573	6/21/2012	6/21/2012	44.40	1034572529	5/24/2012	11909		Posted			
	10-11-6000				supplies				44.40	0.00	
50574	6/21/2012	6/21/2012	1,158.00	87076164	5/31/2012	11908		Posted			
	10-11-3000				rental agreement on copier				1,158.00	0.00	
572	<b>FRANK STEPHEN RUGG</b>										
50610	6/21/2012	6/21/2012	28.75		5/23/2012	11931		Posted			
	10-14-6260				REIMBURSEMENT FOR FUEL PURCHAS				28.75	0.00	
575	<b>SAGE PRODUCTS</b>										
50655	6/21/2012	6/21/2012	138.40	0043381-IN	6/8/2012	9217		Posted			
	53-41-6000				GLASS CLEANER/CARB CLEANER				138.40	0.00	
582	<b>SALINA SUPPLY COMPANY</b>										
50596	6/21/2012	6/21/2012	1,074.70		5/15/2012	9209		Posted			
	53-41-4360				1108038 ball valves				225.70	0.00	
	53-41-4360				1108738 lug style gear				849.00	0.00	
									1,074.70	0.00	
50597	6/21/2012	6/21/2012	849.00	1109212	5/29/2012	9208		Posted			
	53-41-4360				lug style gear valve				849.00	0.00	

# Accounts Payable Detail Listing

City of Beloit

<u>Vend#</u>	<u>Vendor Name</u>	<u>Pay#</u>	<u>Post Date</u>	<u>Due Date</u>	<u>Amount</u>	<u>Invoice</u>	<u>Date</u>	<u>PO#</u>	<u>Date</u>	<u>Status</u>	
	<u>Account#</u>	<u>Work Order</u>				<u>Description</u>			<u>Debit</u>	<u>Credit</u>	
94	<b>SCHENDEL PEST CONTROL (continued)</b>										
50461	6/21/2012	6/21/2012	50.00	4180	6/6/2012	10984				Posted	
	51-43-3000					spider control			16.50	0.00	
	52-43-3000					spider control			16.50	0.00	
	53-43-3000					spider control			17.00	0.00	
									50.00	0.00	
2338	<b>SCHOEN SIGNS &amp; GRAPHICS</b>										
50624	6/21/2012	6/21/2012	35.00	198	6/4/2012	11801				Posted	
	10-13-3300					sign for "Stocker Hall"			35.00	0.00	
2287	<b>SFS ARCHITECTURE, INC</b>										
50559	6/21/2012	6/21/2012	10,014.62	10008	6/6/2012	11891				Posted	
	41-00-8410					Phase 2 Construction costs			10,014.62	0.00	
607	<b>SHAMBURG OIL COMPANY</b>										
50463	6/21/2012	6/21/2012	198.85		6/1/2012	10982				Posted	
	53-43-6270					324968 diesel			85.85	0.00	
	53-43-6270					324969 diesel			94.00	0.00	
	53-43-6270					324568 propane			19.00	0.00	
									198.85	0.00	
50474	6/21/2012	6/21/2012	63.00	324569	5/30/2012	10348				Posted	
	51-43-6270					CLEAR DIESEL			63.00	0.00	
50476	6/21/2012	6/21/2012	80.00	319521	4/27/2012	10333				Posted	
	51-43-6270					CLEAR DIESEL			80.00	0.00	
50477	6/21/2012	6/21/2012	73.68	322717	5/17/2012	10339				Posted	
	51-43-6260					CLEAR DIESEL			73.68	0.00	
50480	6/21/2012	6/21/2012	155.13	321285	5/9/2012	11242				Posted	
	52-41-6180					grease gun tubes of grease			155.13	0.00	
50489	6/21/2012	6/21/2012	227.09		5/24/2012	10961				Posted	
	53-43-6270					323735 clear diesel			116.09	0.00	
	53-43-6270					323968 clear diesel			111.00	0.00	
									227.09	0.00	
50503	6/21/2012	6/21/2012	126.95	324662	5/31/2012	10342				Posted	
	52-43-4310					battery			126.95	0.00	
626	<b>SOLOMON VALLEY HOME CENTER</b>										
50506	6/21/2012	6/21/2012	45.81		5/15/2012	10344				Posted	
	52-43-6000					10280793 rebar			41.94	0.00	
	52-43-6000					10280490 tray liner			3.87	0.00	
									45.81	0.00	
50513	6/21/2012	6/21/2012	483.78		5/9/2012	10622				Posted	
	41-00-8410					10280794 weed fabric			144.91	0.00	
	41-00-8410					10281659 pistol nozzles			13.98	0.00	
	41-00-8410					10281357 hooks, decking, hangers			40.18	0.00	
	41-00-8410					10280999 twist rope			107.16	0.00	
	41-00-8410					10280657 pool supplies			8.58	0.00	
	41-00-8410					10280975 pool supplies			29.17	0.00	
	41-00-8410					10280042 rebar			139.80	0.00	
									483.78	0.00	
50541	6/21/2012	6/21/2012	153.12		5/2/2012	11276				Posted	
	25-00-6000					10279585 lumber			19.50	0.00	
	25-00-6000					10280154 acrylic, expansion joint			73.49	0.00	
	25-00-6000					10280222 ABTCO			72.95	0.00	
	25-00-6000					10280224 credit			0.00	36.47	
	25-00-6000					10280428 ABTCO			12.16	0.00	
	25-00-6000					10280613 cement			11.49	0.00	
									189.59	36.47	
50615	6/21/2012	6/21/2012	52.06		6/4/2012	11378				Posted	
	10-18-6000					10281904 sprinkler, lamp, battery			38.56	0.00	
	10-18-6000					10282318 concrete mix			13.50	0.00	
									52.06	0.00	
50653	6/21/2012	6/21/2012	425.38		6/4/2012	9221				Posted	
	53-41-4300					10281951 PLYWOOD, PEG BOARD			81.58	0.00	
	53-41-4300					10281529 LUMBER			126.20	0.00	
	53-41-4300					10281561 LUMBER			217.60	0.00	
									425.38	0.00	



# Accounts Payable Detail Listing

City of Beloit

<u>Vend# Vendor Name</u>		<u>Pay#</u>	<u>Post Date</u>	<u>Due Date</u>	<u>Amount</u>	<u>Invoice</u>	<u>Date</u>	<u>PO#</u>	<u>Date</u>	<u>Status</u>
	<u>Account#</u>	<u>Work Order</u>			<u>Description</u>				<u>Debit</u>	<u>Credit</u>
721	<b>WATER PRODUCTS OF OKLAHOMA (continued)</b>									
50472	6/21/2012	6/21/2012	399.89			4/26/2012	10350			Posted
	51-43-8100				0916243-IN REPAIR CLAMP				181.49	0.00
	51-43-8100				0916244-IN 3/4 CTS Q ELL				218.40	0.00
									<u>399.89</u>	<u>0.00</u>
728	<b>WEIS FIRE &amp; SAFETY EQUIPMENT CO. INC.</b>									
50649	6/21/2012	6/21/2012	41.75	123271		6/14/2012	11145			Posted
	51-41-3000				SERVICING FIRE EXTINGUISHERS				41.75	0.00
734	<b>WESCO RECEIVABLES CORP</b>									
50549	6/21/2012	6/21/2012	368.22	02442201		6/6/2012	10989			Posted
	53-43-6000				TEST SWITCH				368.22	0.00
2288	<b>WILSON &amp; COMPANY</b>									
50607	6/21/2012	6/21/2012	24,971.00	43835		6/13/2012	11938			Posted
	41-00-8412				PROJECT #1040011100 - COOLING TOM				24,971.00	0.00
758	<b>ZEP INC.</b>									
50457	6/21/2012	6/21/2012	160.67	50741086		5/21/2012	10967			Posted
	51-43-6000				TKO Promo				53.02	0.00
	52-43-6000				TKO Promo				53.02	0.00
	53-43-6000				TKO Promo				54.63	0.00
									<u>160.67</u>	<u>0.00</u>

1,449,428.45 197 Non-voided payables listed.

Report Setup  
 AP - Accounts Payable Listing : Vendor Name  
 Filter Options  
 Starting: 6/21/2012  
 Ending: 6/21/2012  
 Banks: All  
 Payable Status: Posted, Printed, ACH, Recorded, Voided  
 All Vendors Selected

## REQUEST FOR COUNCIL ACTION

<b>DATE:</b>	<b>TITLE:</b>
June 9, 2012	RESOLUTION 2012-9 INTEGRATED RESOURCE PLAN
<b>ORIGINATING DEPARTMENT:</b>	<b>TYPE OF ACTION:</b>
Electric	<input type="checkbox"/> ORDINANCE <input checked="" type="checkbox"/> RESOLUTION
	<input type="checkbox"/> FORMAL ACTION <input type="checkbox"/> OTHER

### RECOMMENDATION:

I recommend that the council adopt Resolution 2012-9.

### FISCAL NOTE:

- There is no direct cost for this action.

### DISCUSSION:

Enclosed is an integrated resource plan for the City Beloit that will be filed with the Western Area Power Administration. We are required to file this plan every five years because the city receives an allocation of hydropower from the federal government. The report assess our current energy needs provides you with much information about the future growth and development of our electric system.

Respectfully submitted,

Glenn Rodden  
City Administrator

## CITY OF BELOIT

### **RESOLUTION NO. 2012-9**

RESOLUTION BY THE CITY OF BELOIT, KANSAS, ADOPTING AN INTEGRATED RESOURCE PLAN (IRP) FOR THE DEVELOPMENT OF AN ENERGY MANAGEMENT PLAN FOR THE CITY OF BELOIT, KANSAS.

WHEREAS, the City of Beloit, Kansas, has heretofore agreed to purchase and accept delivery of an allocation of Western Area Power Authority (WAPA) resource and thereby is required to comply with the requirements of the Energy Planning and Management Program (EPAMP (10 CRF Part 905)) to meet the objective of Section 114 of the Energy Policy Act of 1992 (EPAAct) and whereas the development and implementation of an Integrated Resource Plan (IRP) allows the City to meet objectives set forth by Section 114 of the EPAAct. The City has developed said IRP and has made it available to all customers served by the City of Beloit, Kansas for comment;

THEREFORE BE IT RESOLVED, That the City has prepared and reviewed the IRP and that it meets the requirements as set forth above. And, that the Mayor and City Clerk of the City of Beloit, Kansas, are hereby authorized and directed to execute for and on behalf of the City of Beloit, Kansas, the Integrated Resource Plan (IRP), as presented before the City Council and public.

FURTHERMORE, the Mayor, City Administrator and City Clerk of the City of Beloit, are hereby authorized and directed to take all necessary action to proceed with the further development and implementation of the IRP on behalf of the City of Beloit, Kansas.

ADOPTED AND APPROVED by the governing body of the City of Beloit, Kansas this 19<sup>th</sup> day of June 2012.

---

Tom Naasz, Mayor

ATTEST:

---

Amanda Lomax, City Clerk

## INTEGRATED RESOURCE PLAN (IRP)

Western Area Power Administration's (Western) customers must comply with the requirements of the Energy Planning and Management Program (EPAMP (10 CFR Part 905)) to meet the objectives of Section 114 of the Energy Policy Act of 1992 (EPAAct). A Western customer is any entity that purchases firm capacity with or without energy, from Western under a long-term firm power contract. Integrated resource planning allows customers to meet the objectives of Section 114 of EPAAct.

Integrated resource planning is a planning process for new energy resources that evaluates the full range of alternatives, including new generating capacity, power purchases, energy conservation and efficiency, renewable energy resources, district heating and cooling applications, and cogeneration, to provide reliable service to electric consumers. An IRP supports utility-developed goals and schedules. An IRP must treat demand and supply resources on a consistent and integrated basis. The plan must take into account necessary features for system operation, such as diversity, reliability, dispatchability, and other risk factors. The plan must take into account the ability to verify energy savings achieved through energy efficiency and the projected durability of such savings measured over time. (See 10 CFR § 905.11 (a)).

### **Who May Use This Form:**

Utilities that primarily provide retail electric service that have limited staff, limited resource options, and obtain a significant portion of its energy needs through purchase power contracts are eligible to use this form. Utilities using this form may generate a limited amount of energy if the generating resources are primarily used as back up resources, to support maintenance and outages, or during periods of peak demand.

### **Completing This Form:**

To meet the Integrated Resource Planning reporting requirement, complete this form in electronic format in its entirety. Unaddressed items will be deemed incomplete and the IRP may not be eligible for approval. All of the data fields in this form automatically expand. Additional information may be attached to and submitted with this report. Western reserves the right to require supporting back-up materials or data used to develop this report. If there is any conflict between this form and the requirements defined in EPAMP, the requirements in EPAMP shall prevail.

**Submit the completed report with a cover letter to:**

Attention: Power Marketing Manager  
Western Area Power Administration  
Rocky Mountain Region  
P.O. Box 3700  
5555 E. Crossroads Blvd.  
Loveland, CO 80539-3003

## EPAMP Overview

The Energy Planning and Management Program (EPAMP) is defined in the Code of Federal Regulations in Title 10, Part 905 (10 CFR 905). The purposes of EPAMP are to meet the objectives of the Energy Policy Act of 1992 (EPAAct) while supporting integrated resource planning; demand-side management, including energy efficiency, conservation, and load management; and the use of renewable energy.

EPAMP was initially published in the Federal Register at 60 FR 54714 on October 20, 1995, and revised in 65 FR 16795 on March 30, 2000, and 73 FR 35062 on June 20, 2008. 10 CFR § 905.11 defines what must be included in an IRP.

Western's Energy Services Web site ([www.wapa.gov/es/irp](http://www.wapa.gov/es/irp)) provides extensive information on integrated resource planning and reporting requirements. If you have questions or require assistance in preparing your IPR, contact your Western regional Energy Services representative.

## IRP Content

Cover Page.....	Customer Name & Contact Information
Section 1.....	Utility/Customer Overview
Section 2.....	Future Energy Services Projections (Load Forecast)
Section 3.....	Existing Supply-Side Resources
Section 4.....	Existing Demand-Side Resources
Section 5.....	Future Resource Requirements and Resource Options
Section 6.....	Environmental Effects
Section 7.....	Public Participation
Section 8.....	Action Plan and Measurement Strategies
Section 9.....	Signatures and Approval

# INTEGRATED RESOURCE PLAN (IRP) 5-Year Plan

<b>Customer Name:</b>
<b>City of Beloit, Kansas</b>

<b>IRP History:</b> Check one as applicable.	
	<b>This is the submitter's first IRP submittal.</b>
<input checked="" type="checkbox"/>	<b>This submittal is an update/revision to a previously submitted IRP.</b>

<b>Reporting Dates:</b>	
<b>IRP Due Date:</b>	<b>May 14, 2012</b>
<b>Annual Progress Report Due Date:</b>	<b>May 14<sup>th</sup> - annually</b>

<b>Customer Contact Information:</b> Provide contact information for your organization. The contact person should be able to answer questions concerning the IRP.	
<b>Customer Name:</b>	<b>City of Beloit</b>
<b>Address:</b>	<b>215 South Chestnut Street</b>
<b>City, State, Zip:</b>	<b>Beloit, Kansas 67420</b>
<b>Contact Person:</b>	<b>Henry Eilert</b>
<b>Title:</b>	<b>Power Plant Operations Foreman</b>
<b>Phone Number:</b>	<b>785-738-5121</b>
<b>E-Mail Address:</b>	<b>beloitpp@nckcn.com</b>
<b>Website:</b>	<b>www.beloitks.org</b>

<b>Type of Customer:</b> Check one as applicable.	
<input checked="" type="checkbox"/>	<b>Municipal Utility</b>
<input type="checkbox"/>	<b>Electric Cooperative</b>
<input type="checkbox"/>	<b>Federal Entity</b>
<input type="checkbox"/>	<b>State Entity</b>
<input type="checkbox"/>	<b>Tribal</b>
<input type="checkbox"/>	<b>Irrigation District</b>
<input type="checkbox"/>	<b>Water District</b>
<input type="checkbox"/>	<b>Other (Specify):</b>

**SECTION 1****UTILITY/CUSTOMER OVERVIEW****Customer Profile:**

Enter the following data for the most recently completed annual reporting period. Data may be available on form EIA-861, which you submit to the U.S. Energy Information Administration (EIA).

<b>Reporting Period</b>	2011
Reporting Period Start Date (mm/dd/yyyy)	1-1-2011
Reporting Period End Date (mm/dd/yyyy)	12-31-2011
<b>Energy Sales &amp; Usage</b>	
Energy sales to Ultimate End Customers (MWh)	47,426
Energy sales for Resale (MWh)	
Energy Furnished Without Charge (MWh)	623
Energy Consumed by Respondent Without Charge (MWh)	
Total Energy Losses (MWh entered as positive number)	7,294
Total Energy Usage (sum of previous 5 lines in MWh)	55,393
<b>Peak Demand (Reporting Period)</b>	
Highest Hourly Summer (Jun. – Sept.) Peak Demand (MW)	13.983
Highest Hourly Winter (Dec. – Mar.) Peak Demand (MW)	8.522
Date of Highest Hourly Peak Demand (mm/dd/yyyy)	8-1-2011
Hour of Highest Hourly Peak Demand (hh AM/PM)	4:00 P.M.
<b>Peak Demand (Historical)</b>	
All-Time Highest Hourly System Peak Demand (MW)	13.983
Date of All-Time Hourly System Peak Demand (mm/dd/yyyy)	8-1-2011
Hour of All-Time Hourly Peak System Demand (hh AM/PM)	4:00 P.M.
<b>Number of Customers/Meters (Year End of Reporting Period)</b>	
Number of Residential Customers	2,336
Number of Commercial Customers	467
Number of Industrial Customers	27
Other (Specify):	

**Customer Service Overview:**

Describe your customer service territory and the services provided. Include geographic area, customer mix, key customer and significant loads, peak demand drivers, competitive situation, and other significant or unique aspects of the customer and/or service territory. Provide a brief summary of the key trends & challenges impacting future resource needs including population changes, customer growth/losses, and industrial developments.

Beloit is the County seat of Mitchell County, is located in the Solomon River valley in North central Kansas. The City is at the intersection of State Highways 14 & 9, and US Highway 24, just 41 miles north of interstate 70 and 45 Miles north west of interstate 135. The closest metropolitan area is Salina Kansas, approximately 65 miles southeast. Waconda Lake and Glen Elder State Park are within a 15-minute drive, providing fishing, hunting and camping to the area.

Beloit is both the governmental and Commercial center of Mitchell County, as well as its largest town, with a current population around 4000. For small and large business sales, the major employers in the utility's service territory are two farm equipment manufacturers, five educational facilities, two health care facilities, City, County and State government, and the local cooperative. Other business customers include light manufacturers, two motels and retail stores. No other new large businesses are expected in the next 5-years.

Residential	—17,280.97 MWH	36%
Commercial	—12,198.90 MWH	26%
Industrial	—17,946.32 MWH	38%

The city provides electricity, water and sewer services to the community. Natural gas, refuse removal, and cable service are provided through independent providers of which the City receives a franchise fee.

**Electricity Utility Staff & Resources:**

Summarize the number of full-time equivalent employees by primary functions such as power production, distribution, and administration. Describe any resource planning limitations, including economic, managerial, and/or resource capabilities.

**Electric Distribution Department (4 full time employees)**

- City Electrician: Primary oversight of electrical operations and line work.
- 1- Line Foreman
- 3-Lineman: Assisting in Maintenance duties.

**Power Plant ( 5-Full time Employees)**

- Plant Foreman/Operator
- 1-Operator III Maintenance/Operator
- A total of 5-Plant operators.

**City Hall (5-Full Time Employees)**

- 1-City Administrator: Management over all city operations and Departments.
- 1-Financial Officer: In Charge of the city's finances.
- 1-City Clerk: Management of documents of city government.
- 1- Assistant City Clerk: Directly over utility billing and other duties.
- 1- Office Secretary: Helps with Utility billing and other duties.

With this streamlined group, the city has constrained resources to apply towards resource planning and for new initiatives.

**Historical Energy Use:**

Enter the peak system demand and total annual energy use for the preceding ten (10) reporting years. For total energy, include retail sales, energy consumed or provided without charge, and system losses.

Reporting Year	Peak Demand (MW)	Total Energy (MWh)
2002	NA	47.680
2003	12.300	46.595
2004	12.190	47.745
2005	13.010	50.703
2006	13.090	49.139
2007	12.940	50.790
2008	12.357	49.820
2009	12.232	48.635
2010	13.371	50.091
2011	13.983	55.393

## SECTION 2 FUTURE ENERGY SERVICES PROJECTIONS

### Load Forecast:

Provide a load forecast summary for the next ten (10) years; **and** provide a narrative statement describing how the load forecast was developed. Discuss any expected future growth. If applicable, you may attach a load forecast study and briefly summarize the results in this section. (See 10 CFR § 905.11 (b) (5)).

Load Forecast:

Reporting Year	Peak Demand (MW)	Total Energy (MWh)
2012	14.053	56.169
2013	14.123	56.955
2014	14.193	57.752
2015	14.263	58.560
2016	14.333	59.380
2017	14.403	60.211
2018	14.473	61.053
2019	14.543	61.908
2020	14.613	62.775
2021	14.683	63.654

Narrative Statement:

Annual peak demand and energy sales are expected to increase gradually over the five year planning horizon, 2012 to 2017. Total energy sales are expected to increase 1.4% annually, from 55,393 MWH in 2012 to 60,211 MWH in 2017. The corresponding peak demand is expected to increase from 13,783 KW in 2012 to 14,403 KW in 2017, an annual increase of 0.5%.

**SECTION 3****EXISTING SUPPLY-SIDE RESOURCES****Existing Supply-Side Resource Summary:**

Provide a general summary of your existing supply-side resources including conventional resources, renewable generation, and purchase power contracts (including Western Area Power Administration contracts). Describe the general operation of these resources and any issues, challenges, or expected changes to these resources in the next five (5) years. (See 10 CFR § 905.11 (b) (1)).

The City's electric system is interconnected with Sunflower Electric services. Through its interconnection with Sunflower, the City purchases power off the transmission grid. This interconnection was energized in 1976, updated and moved in 1999 and feeds the City's electric system through a new 34.5 KV transmission line.

Beloit has signed a contract with KMEA and the EMP-2 Group to help the city find the cheapest power available. EMP-2 has a resource sharing arrangement with the cities of Beloit, Pratt, Russell, Lincoln, Osborne, Ashland, Hoisington, Sharon Springs, Stockton, and Washington.

The City has the capability of producing its own Electric power with its 6-Engines at the generation plant.

The 6-Engines at the power plant are used for peaking, but the City has a contract with Sunflower Electric in which Sunflower can call on the City to run the engines and Sunflower purchases that capacity.

The city has purchase power contracts with the following Companies: Sunflower Electric, Western Area Power Administration (WAPA), Grand River Dam Authority (GRDA), and KMEA/EMP-2.

**Existing Generation Resources:**

List your current supply-side resources, including conventional resources and renewable generation. If you do not own any generating resources, insert N/A in the first row. Insert additional rows as needed.

<b>Resource Description</b> (Identify resources as base load, intermediate, or peaking)	<b>Fuel Source</b>	<b>Rated Capacity (MW)</b>	<b>In-Service Date (Year)</b>	<b>Estimated Expiration/Retirement Date (Year)</b>
Peaking Unit #1, Fairbanks Morse	DF	1.0	1950	NA
Peaking Unit #2, Fairbanks Morse	DF	1.0	1950	NA
Peaking Unit #3 Cooper Bessemer	DF	2.0	1963	NA
Peaking Unit #4 Cooper Bessemer	DF	3.0	1964	NA
Peaking Unit #6 Cooper Bessemer	DF	3.6	1969	NA
Peaking Unit #7 Cooper Bessemer	DF	5.6	1980	NA

**Existing Purchase Power Resources:**

List your current purchase power resources. Define whether the contract provides firm service, non-firm service, all requirements or another type of service. Include Western Area Power Administration resources. If applicable, include a summary of resources that are under a net metering program. Insert additional rows as needed.

<b>Resource Description</b>	<b>Fuel Source</b> (If applicable)	<b>Contracted Demand (MW)</b>	<b>Type of Service</b> (Firm, Non-firm, Requirements, Other)	<b>Expiration Date (Year)</b>
WAPA		2.252 Summer 1.955 Winter	Firm	2024
GRDA		5.0	Firm	2026
Sunflower Electric			Load Following	2026

**SECTION 4****EXISTING DEMAND-SIDE RESOURCES**

Demand-side programs alter a customer's use pattern and include energy conservation, energy efficiency, load control/management, education, and distribution system upgrades that result in an improved combination of energy services to the customer and the ultimate consumer.

**Existing Demand-Side Resources:**

List your current demand-side programs, including energy conservation, energy efficiency, load control/management, education, or maintenance plans, or system upgrades. Programs may impact the utility distribution system, municipally owned facilities, and/or end-user energy consumption. Refer to Section 9 of this form for a list of example programs. Insert additional rows as needed.

(See 10 CFR § 905.11 (b) (1)).

<b>Program Description</b>	<b>Estimated Program Savings (MW and/or MWh if known)</b> (Include annual impact and impact over the life of the program if known.)
The Water Plant has taken steps to replace inefficient, old, and leaking tower pumps.	Unknown
Changed out street lighting from metal halide to high pressure sodium as needed.	Unknown
To increase distribution efficiency, the utility has undertaken an ongoing program to enhance current flow by converting the distribution line system from 2400-volt delta to 12470 volt-Y.	Unknown
Changed out 3 transformers from 2400-kV to 7200/12470-kV (Non-efficient transformers upgraded to 2010 efficient standards).	Unknown
Rebuilt a capacitor bank on 7200/12470 to help keep the power factor closer to unity.	Unknown
Have down sized some transformers to make transformer sizes closer to the load.	Unknown
Repaired all of the LTC's on the 3 transformers And replaced the oil.	Unknown
Trimmed tress from the power lines in the alleys and road ways.	Unknown
Infrared scanning is used on the system including all substations and switchgear to detect hot spots.	Unknown

## SECTION 5

## FUTURE RESOURCE REQUIREMENTS AND RESOURCE OPTIONS

### **Balance of Loads and Resources (Future Resource Requirements):**

Provide a narrative statement that summarizes the new resources required to provide retail consumers with adequate and reliable electric service during the 5-year resource planning period. Identify any federal or state regulations that may impact your future resource requirements. If you are not experiencing or anticipating load growth and a need for new resources, describe your current procedure to periodically evaluate the possible future need for new resources.

While City-Owned generation is not a principle source of electric energy, the facilities are a critical element of electric capacity needed to meet peak loads. Although total City-owned generation name-plate capacity is rated at 19,350 KW, the utility only claims 16,200 KW for accredited continuous peaking capacity.

The remainder of the capacity supply consists of ~2000 KW from Western Area Power Administration (WAPA). Starting in the fall of 2007 the City began receiving 3,000 KW from a contract with Grand River Dam Authority (GRDA). In the fall of 2010, the City began receiving an additional 2,000 KW from GRDA for a total of 5,000 KW from GRDA.

The 23,200 KW Capacity is more than adequate to meet the utility's peak day requirements. The utility has been supplying summer peak demands in the range of 12,500 to 14,700 KW. Given a targeted 18.0% capacity reserve margin and its current capacity sources, the utility can serve a peak load of about 19,225 KW.

With Sunflower, WAPA, and GRDA resources and the City-owned generators the City has enough resources to meet the needs for the next 5-years.

**Identification of Resource Options**

Identification and comparison of resource options is an assessment and comparison of existing and future supply-side and demand-side resources available to a customer based upon size, type, resource needs, geographic area, and competitive situation. Resource options evaluated must be identified. The options evaluated should related to the resource situation unique to each Western customer as determined by profile data such as service area, geographical characteristics, customer mix, historical loads, projected growth, existing system data, rates, financial information, and load forecast. (See 10 CFR § 905.11 (b) (1)).

Considerations that may be used to develop potential resource options include cost, market potential, consumer preferences, environmental impacts, demand or energy impacts, implementation issues, revenue impacts, and commercial availability. (See 10 CFR § 905.11 (b) (1) (iii)).

**Future Supply-side Options:**

List the future supply-side resource options that were considered and evaluated, including, but not limited to conventional generation, renewable generation, and power purchase contracts. Include a brief discussion on the applicability of each option for further consideration or implementation based on your system requirements and capabilities. If new resources are not required during the 5-year resource planning period, please indicate that below. Insert additional rows as needed. (See 10 CFR § 905.11 (b) (1)).

<b>Supply-Side Option</b>	<b>Applicability for Implementation or Further Consideration</b>
Sunflower Electric	The city utility will purchase most of its power from them.
GRDA	The city utility has a long lasting contract still in effect until 2026.
WAPA	The city Utility has a contract with WAPA thru 2024.
EMP-2	The EMP-2 group will always look for better resources in the next 5-years.
Wind	The city does not currently have a policy for this, but if a customer wants install a wind turbine, they would need to purchase a net metering system.
Solar	The City currently has one customer with solar panels connected to the distribution system.

**Future Demand-side Options:**

List the future demand-side resource options that were considered and evaluated. Demand-side programs alter a customer's use pattern and include energy conservation, energy efficiency, load control/management, education, and distribution system upgrades that result in an improved combination of energy services to the customer and the ultimate consumer. Include a brief discussion on the applicability of each option for further consideration or implementation based on your system requirements and capabilities. Insert additional rows as needed. (See 10 CFR § 905.11 (b) (2)).

Demand-Side Option	Applicability for Implementation or Further Consideration
Peak Shaving	Peak shaving is not appropriate because the utility has more than adequate capacity, meaning its avoided capacity cost is zero.
Flexible Load Shape	Flexible load shape DSM programs are primarily directed at decreasing winter and summer peak demand by targeting water heater and air conditioning end uses. A Flexible load shape program to control air conditioning is an option the utility will consider in the future, especially if peak demand growth over the next five years increases faster than currently forecasted.
Energy Conservation and Efficiency	The City can continue to educate customers about the savings of electricity usage and continue to continue implementing Energy Efficiency measures throughout the City properties.

**Resource Options Chosen:**

Describe the resource options that were chosen for implementation or further consideration and clearly demonstrate that decisions were based on a reasonable analysis of the options. Resource decisions may strike a balance among applicable evaluation factors such as cost, market potential, customer preferences, environmental impacts, demand or energy impacts, implementation issues or constraints, revenue impacts, and commercial availability. (See 10 CFR § 905.11 (b) (1) (iv)).

The City is only forecasting moderate growth over the next 5-years and the supply-side resources the City currently has in place will be sufficient for the next 5 years. The City will also continue to upgrade and maintain the distribution system for reliability and efficiency and continue to encourage the customers to conserve energy when possible.

**SECTION 6****ENVIRONMENTAL EFFECTS****Environmental Effects:**

To the extent practical, Western customers must minimize environmental effects of new resource acquisitions and document these efforts. IRPs must include a qualitative analysis of environmental impacts in summary format. Describe the efforts taken to minimize adverse environmental effects of new resource acquisitions. Describe how your planning process accounts for environmental effects. Include a discussion of policies you conform with or adhere to, and resource decisions that have minimized or will minimize environmental impacts by you and/or your wholesale electricity supplier(s). Western customers are neither precluded from nor required to include a qualitative analysis of environmental externalities as part of the IRP process. If you choose to include a quantitative analysis, in addition to the summary below, please attach separately. (See 10 CFR § 905.11 (b) (3)).

The City has made arrangements to take delivery of its WAPA allocation, which helps to minimize the need to for alternative resources.

With the new RICE/NESHAP requirements, we will be installing a combination silencer/catalyst on each plant engine to reduce the amount of Co emissions into the air. The City Power Plant reports annually to KDHE as well as the Department of Energy. Due to the EPA, the RICE/NESHAP Rule has introduced even higher emissions standards that will need to be met. The City will spend upwards of \$800K to meet the RICE Rule requirements. Once the catalytic converters have been installed, a micro-processor will analyze data minute by minute and record that data from the engine. It will then be monitored by the plant operators and later sent to KDHE for review and approval.

The city will purchase most of its power from Sunflower Electric, which currently obtains part of its energy from renewable resources, including two wind farms.

The City will also continue to upgrade and maintain the distribution system for reliability and efficiency and continue to encourage the customers to conserve energy when possible.

All of the actions described above help to minimize the impact on the environment.

**SECTION 7****PUBLIC PARTICIPATION****Public Participation:**

Customers must provide ample opportunity for full public participation in preparing and developing an IRP. Describe the public involvement activities, including how information was gathered from the public, how public concerns were identified, how information was shared with the public, and how your organization responded to the public's comments. (See 10 CFR § 905.11 (b) (4)).

**We have public power week. As far as public commit they let us know about the utility rates when changes are talked about. (We will start to communicate with the public by placing ads in the local paper.**

We will help educate the general public on ways to help conserve power during the hot times of the day, by placing ads in the local newspaper. We would also place information in the utility bills that get sent out every month, to encourage the public participation.

## SECTION 8

## ACTION PLAN & MEASUREMENT STRATEGIES

### **Action Plan Summary:**

Describe the high-level goals and objectives that are expected to be met by the implementation of this resource plan within the 5-year resource planning period. Include longer term objectives and associated time period(s) if applicable. (See 10 CFR § 905.11 (b) (2)) and (See 10 CFR § 905.11 (b) (6)).

The long term goal of the city is to maintain the lowest cost energy supply for their customers and be a good steward of natural resources and the environment. They also want to be able to supply reliable, stable priced energy to help their community thrive.

The City is only expecting moderate growth during the 5-year resource planning period and the supply-side resources the City has in place are sufficient to meet City's needs over the next 5 years. Therefore, the City does not need to add any new supply-side resources.

The City will focus its efforts on maintaining and upgrading the distribution system for reliability and efficiency, continue to educate customers on the efficient use of electricity, and implement energy efficiency measures throughout City properties when possible. Over the resource planning period, the City will be working to implement the following actions:

- The power plant will be installing combination silencer/catalyst for the new RICE/NESHAP laws
- The power plant is in the progress of updating its cooling system to help cool the plant engines.
- We will try to install more circuits coming out of the plant to help improve the voltage and take some load off of some already loaded circuits.
- The City will continue to trim trees from the power lines.
- The City will continue to convert its 2400 volt system into 12470 volt system.
- The City will continue to change out some pole transformers and replace them with more efficient transformers.
- Educate customers about the savings of electricity usage.
- Continue implementing Energy Efficiency measure throughout the City properties.

**Specific Actions:**

List specific actions you will take to implement your plan over the 5-year planning horizon.

**New Supply-Side Resource Acquisitions:**

List new resource options your organization is planning to implement, investigate, or pursue in the next five years. Include conventional generation, renewable resources, net metering programs, and purchase power contracts. Include key milestones such as the issuing an RFP, executing a contract, or completing a study. (See 10 CFR § 905.11 (b) (2)).

<b>Proposed New Resource</b>	<b>Begin Date</b>	<b>Est. New Capacity (MW)</b>	<b>Milestones to evaluate progress and/or accomplishments</b>
No new resources needed. City generation of 16,200 KW and purchase power contracts from Sunflower, Western, and GRDA provide a combined capacity of 23,200 KW which is adequate to meet the forecasted summer peak demands in the range of 12,500 to 14, 700 KW.			

### New Demand-Side Programs & Energy Consumption Improvements:

List energy efficiency, energy conservation, and load management programs your organization is planning to implement or evaluate in the next five years. Include key milestones to evaluate the progress of each program. Insert additional rows as needed. (See 10 CFR § 905.11 (b) (2)).

Example programs could include:

- Education programs & communications
- Energy efficient lighting upgrades
- Energy audits
- Weatherization & Insulation
- Window/doors upgrades
- Boiler, furnace or air conditioning retrofits
- Programmable thermostats
- Equipment inspection programs
- Use of infrared heat detection equipment for maintenance
- Tree-trimming/brush clearing programs
- Electric motor replacements
- Upgrading distribution line/substation equipment
- Power factor improvement
- Loan arrangements for energy efficiency upgrades
- Rebate programs for energy efficient equipment
- Key account programs
- Load management programs
- Demand control equipment
- Rate designs
- Smart meters (Time-of-Use Meters)

Proposed Items	Begin Date	Est. kW capacity savings per year	Est. kWh savings per year	Milestones to evaluate progress and/or accomplishments
Energy efficient lighting upgrades.	Cont.	Unknown	Unknown	The city electric department changes out light bulbs and replaces them with more efficient ones.
Use of infrared heat detection equipment	Cont.	Unknown	Unknown	Once a year the city uses the camera on electrical equipment.
Tree Trimming	Cont.	Unknown	Unknown	The city trims trees from the power lines.
Upgrading distribution lines/substation equipment.	Cont.	Unknown	Unknown	The City's electric department replaces lines as needed, and the substations are checked every 5-years.
Power Factor Improvement	Cont.	Unknown	Unknown	The city utility installed some capacitor banks on some of the bigger circuits to keep the power factor closer to unity.
Street Lights	Cont.	Unknown	Unknown	The utility changes out street lighting from metal halide to high pressure sodium as needed.
Electric Metering	2012	Unknown	Unknown	The City is in the process of installing AMI Metering system to read the water and electric meters.

Proposed Items	Begin Date	Est. kW capacity savings per year	Est. kWh savings per year	Milestones to evaluate progress and/or accomplishments
Customer Education	Cont.	Unknown	Unknown	Existing informal working relationship between the utility and its customers is producing DSM results.

**Measurement Strategies:**

Describe your plan to evaluate and measure the actions and options identified in the IRP to determine if the IRP's objectives are being met. The plan must identify and include a baseline from which you will measure the IRP implementation's benefits. (See 10 CFR § 905.11 (b) (6)).

The City will utilize 2011 as the baseline and monitor actual peak demand and energy use verses the load forecast defined in this IRP. If the City sees major deviations from the plan, the City will determine an updated plan is needed to meet the Cities requirements.

The City staff will meet semi-annually to evaluate if the actions defined in the IRP are being accomplished to meet the objectives in the IRP.

**SECTION 9****SIGNATURES AND APPROVAL****IRP Approval:**

Indicate that all of the IRP requirements have been met by having the responsible official sign below; **and** provide documentation that the IRP has been approved by the appropriate governing body (i.e. provide a copy of the minutes that document an approval resolution). (See 10 CFR § 905.11 (b) (4)).

_____	_____
(Name – Print or type)	(Title)
_____	_____
(Signature)	(Date)

**Other Information:**

(Provide/attach additional information if necessary)

**IRP Posting Requirement:**

10 CFR § 905.23 of the EPAMP as amended effective July 21, 2008, facilitates public review of customers' approved IRPs by requiring that a customer's IRP be posted on its publicly available Web site or on Western's Web site. Please check the method in which you will comply with this requirement within thirty (30) days of receiving notification the IRP has been approved:

	Customer will post the approved IRP on its publicly available website and send the URL to Western.
x	Customer would like Western to post the approved IRP on Western's website.

**IRP Updates:**

Western's customers must submit updated IRPs every five (5) years after Western's approval of the initial IRP.

**IRP Annual Progress Reports:**

Western's customers must submit IRP progress reports each year within thirty (30) days of the anniversary date of the approval of the currently applicable IRP. Annual progress reports can be submitted using Western's on-line reporting tool, which can be accessed at: [www.wapa.gov/es/irp](http://www.wapa.gov/es/irp)